Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum **Products, January-February 2000**

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 18,675	_	8,582	8,768	-6,298	65	0	29,662	0	0	13,029
Natural Gas Liquids and LRGs Pentanes Plus		266	977 276	_	-8,645 -756	-74 -6	_	1,273 530	3 0	3,298 656	1,826 302
Liquefied Petroleum Gases Ethane/Ethylene	10,242	266 0	701 0	_	-7,889 -4,636	-68 0	_	743 0	3 0	2,642 295	1,524 457
Propane/Propylene Normal Butane/Butylene		597 -214	434 251	_	-2,100 -695	-106 39	_	0 513	3 0	2,438 5	455 371
Isobutane/Isobutylene	692	-117	16	_	-458	-1	_	230	0	-96	241
Other Liquids	166 — 390	_ _ _ _	0 0 0 0	_ _ _ _	0 0 0 0	591 -36 505 122 0	_ _ _	27 202 -443 268 0	0 0 0 0	- 62 0 -62 0	4,648 163 2,422 2,063
Finished Petroleum Products	-168	31,671	443	_	2,218	2,344	_	_	35	31,784	13,003
Finished Motor Gasoline Reformulated		15,916 0	10 0	_	-427 0	710 0	_	_	8 0	14,613 0	5,524 0
Oxygenated	2,216	1,562	0	_	44	-69	_	_	7	3,884	165
Other Finished Aviation Gasoline		14,354 29	10 20	_	-471 22	779 18	_	_	1 0	10,729 53	5,359 42
Jet Fuel		1,909	0	_	2,055	305	_	_	0	3,659	983
Naphtha-TypeKerosene-Type		0 1,909	0 0	_	0 2,055	0 305	_	_	0 0	0 3,659	0 983
Kerosene		184	0	_	-33	30	_	_	0	121	149
Distillate Fuel Oil		7,959 6,614	404 187	_	601 613	117 138	_	_	0	8,847 7,276	3,348 2,921
Greater than 0.05 percent sulfur	_	1,345	217	_	-12	-21	_	_	0	1,571	427
Residual Fuel Oil Petrochemical Feedstocks ^e		650	0	_	0	18	_	_	0 0	632	408
Special Naphthas		45 0	0 0		0	1 0	_	_	2	44 -2	1 6
Lubricants		0	0	_	0	0	_	_	19	-19	0
Waxes		183	0	_	0	-13	_	_	5	191	9
Petroleum Coke		1,010	0	_	0	8	_	_	0	1,002	79
Asphalt and Road Oil		2,519	9	_	0	1,145	_	_	2	1,381	2,434
Still Gas		1,147	0	_	0	0	_	_	0	1,147	0
Miscellaneous Products	_	120	0	_	0	5	_	_	0	115	20
Total	30,964	31,937	10,002	8,768	-12,725	2,926	0	30,962	38	35,020	32,506

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.